

NORTHERN CAPE PROVINCE

PROFENSIYA KAPA-BOKONE



NOORD-KAAP PROVINSIE

IPHONDO LOMNTLA KOLONI

EXTRAORDINARY • BUITENGEWOON

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GENERAL NOTICES • ALGEMENE KENNISGEWINGS

GENERAL NOTICE 317 OF 2022

Petroleum Agency SA

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 Tel: +27 21 938 3500 · Fax: +27 21 938 3520
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NOTICE REGARDING CONSULTATION WITH INTERESTED AND AFFECTED PERSONS IN TERMS OF SECTION 10 READ WITH REGULATION 3 OF THE MINERAL AND PETROLEUM RESOURCES DEVELOPMENT ACT, 2002 (ACT NO. 28 OF 2002)

File Ref No: 12/4/014PR

Notice is hereby given in terms of Section 10 (1) of the Act that the Petroleum Agency SA, has on the 28th of November 2022 accepted an application for a production right for petroleum from Azinam South Africa (Pty) Ltd, Thombo Petroleum Limited, Africa Energy South Africa (Pty) Limited, Panoro 2B Limited and Simbo Petroleum No.2 Limited.

APPLICATION DETAILS:	
Date of receipt of application:	15 November 2022
Executive summary together with a sketch plan with co-ordinates depicting the application area are attached as:	Annexure A
Contact Details of the Agency	Postal Address: Chief Executive Officer P.O Box 5111 Tygervally 7536 Physical Address: 7 Mispel Street Bellville 7530 Tel: 021 938 3500 Fax: 021 938 3520 Email: plu@petroleumagencycsa.com

Any person wishing to submit comments on the above application should in accordance with Section 10 (1) (b) of the above Act, do so in writing on or before the **20th of February 2023**, for the attention of the **Chief Executive Officer** at the address indicated above.

Dated in Cape Town on the 08th of December 2022.


 DR. P MASANGANE
 CHIEF EXECUTIVE OFFICER

Directors:
 J Masuku (Chairperson) | PZ Dhlamini | DLT Dondur | CC Mpelwane | MV Ngwenya | RH Nkambule | Dr T Ramontja | Dr PC Masangane (Executive Director) | Company Secretary: Adv E Hendricks
 Subsidiary of CEF SOC Ltd

Annexure A

Ref No: 12/4/14 PR

EXECUTIVE SUMMARY**APPLICATION FOR A PRODUCTION RIGHT FOR PETROLEUM IN TERMS OF SECTION 83 OF THE MINERAL AND PETROLEUM RESOURCES DEVELOPMENT ACT, 2002 (ACT NO. 28 OF 2002) (MPRDA): BLOCK 2B, OFFSHORE, NORTHERN CAPE PROVINCE**

On the 15th of November 2022, Azinam South Africa (Pty) Ltd, Thombo Petroleum Limited, Africa Energy South Africa (Pty) Limited, Panoro 2B Limited and Simbo Petroleum No.2 Limited (herein collectively and jointly referred to as "JV Partners") lodged an application for a production right for a period of thirty years in terms of section 83 of the Mineral and Petroleum Resources Development Act, 2002 (Act No. 28 of 2002) ("the Act") over Block 2B in the Northern Cape Province. Block 2B is situated in the Orange Basin off the west coast of South Africa, 25 km west of Hondeklipbaai covering an area of approximately 302.274.13 Ha. The sketch for this block is shown below as Figure 1.

Block 2B contains estimated mean discovered resources of 37 MMbbl (million barrel of oil) within the A-J graben drilled in 1988. Further to the said estimated discovered resources, there are other prospective resources with a high chance of success, which could make discovered resources economically viable. The applicant intends to develop the resources in phases through the floating production storage and offloading (FPSO) method, where the first phase will entail the drilling and completion of five wells connected to the FPSO. This will enable the applicant to obtain early production, which it will utilize for full field development to be implemented later on.

ASSESSMENT OF APPLICATION FOR PURPOSE OF APPROVAL/REFUSAL

The application was accepted on the 28th of November 2022, it is now being subjected to further assessments of several aspects of the MPRDA prior to a decision regarding the approval or refusal thereof. The requirements in terms of the

MPRDA, National Environmental Management Act, 1998 and other relevant and applicable legislation will be considered. Amongst other factors to be considered are:

- Financial and technical ability of the JV Partners to conduct the proposed production operation optimally.
- If the JV Partners have provided financial and otherwise for prescribed Social and Labour Plan.
- Compliance with all the requirements for the granting of Environmental Authorisation.
- Meaningful consultation with interested and affected parties.
- If the granting of the production right will substantially and meaningfully expand opportunities for historically disadvantaged persons; and
- If the granting will promote employment and advance social and economic welfare of South Africans.

It is worth noting that the recommendation to grant or refuse the production right will only be made after the decision on an application for an environmental authorisation in terms of the Environmental Impact Assessment Regulations, 2014 is taken. The JV partners have been advised to commence with the application for the environmental authorisation and interested and affected persons will have further opportunity to comment during the environmental impact assessment process.

ALGEMENE KENNISGEWING 317 VAN 2022

Petroleum Agency SA

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KENNISGEWING RAKENDE KONSULTASIE MET BELANGHEBBENDE EN GEAFFEKTEERDE PERSONE INGEVOLGE ARTIKEL 10 GELEES MET REGULASIE 3 VAN DIE WET OP DIE ONTWIKKELING VAN MINERALE EN PETROLEUM HULPBRONNE, 2002 (WET NO. 28 VAN 2002)

Lêer Verw No: 12/4/014 PR

Kennis word hiermee gegee in terme van Artikel 10 (1) van die Wet dat die Petroleum Agency SA op 28 November 2022 aanvaar het 'n aansoek om 'n produksiereg vir petroleum van Azinam Suid-Afrika (Edms) Bpk, Thombo Petroleum Beperk, Africa Energy Suid-Afrika (Edms) Beperk, Panoro 2B Beperk en Simbo Petroleum No.2 Beperk.

AANSOEK BESONDERHEDE:	
Datum van ontvangs van aansoek:	15 November 2022
Opsomming tesame met 'n sketsplan met koördinate wat die aansoekarea uitbeeld, is aangeheg as:	Bylaag A
Kontak besonderhede van die Agentskap	Posadres: Hoof Uitvoerende Beampte Posbus 5111 Tygervally 7536 Fisiese adres 7 Mispel Straat Bellville 7530 Tel: 021 938 3500 Fax: 021 938 3520 E-pos: plu@petroleumagency.co.za

Enige persoon wat kommentaar op bogenoemde aansoek wil indien, moet dit ooreenkomstig met Artikel 10 (1) (b) van bogenoemde Wet skriftelik doen op of voor **20 Februarie 2023**, vir die aandag van die Hoof Uitvoerende Beampte by die adres hierbo aangedui.

Gedateer te Kaapstad op **08 Desember 2022**.


 DR. P. MASANGANE
 HOOF UITVOERENDE BEAMPTTE

Directors:

I Masuku (Chairperson) | PZ Dhlamini | DLT Dondur | CC Mpelwane | MV Ngwenya | RH Nkambule | Dr T Ramontja | Dr PC Masangane (Executive Director) | Company Secretary: Adv E Hendricks
Subsidiary of CEF SOC Ltd

Bylae A

Verw. No: 12/4/14 PR

UITVOERENDE OPSOMMING**AANSOEK OM 'N PRODUKSIEREG VIR PETROLEUM KRAGTENS ARTIKEL 83 VAN DIE WET OP DIE ONTWIKKELING VAN MINERALE- EN PETROLEUMHULPBRONNE, 2002 (WET NR. 28 VAN 2002) (MPRDA): BLOK 2B, AFLANDIG, NOORD-KAAP**

Op die 15de November 2022, het Azinam South Africa (Edms) Bpk., Thombo Petroleum Beperk, Africa Energy South Africa (Edms) Beperk, Panoro 2B Beperk en Simbo Petroleum No.2 Beperk (hierin gesamentlik en gesamentlik verwys na as "JV Partners") 'n aansoek ingedien vir 'n produksiereg vir 'n tydperk van dertig jaar ingevolge artikel 83 van die Wet op die Ontwikkeling van Minerale en Petroleumhulpbronne, 2002 (Wet No. 28 van 2002) ("die Wet") oor Blok 2B in die Noord-Kaap provinsie. Blok 2B is in die Oranjekom geleë aan die weskus van Suid-Afrika, 25 km wes van Hondeklipbaai wat 'n gebied van ongeveer 302.274.13 Ha dek. Die blok word hieronder as Figuur 1 getoon.

Blok 2B bevat na wat beraam word gemiddeld 37 MMbbl (miljoen vate olie) ontdekte hulpbronne binne die AJ-graben wat in 1988 geboor was. Verder tot die genoemde geskatte ontdekte hulpbronne, is daar ander voornemende hulpbronne met 'n groot kans op sukses, wat ontdekte hulpbronne ekonomies lewensvatbaar kan maak. Die vennote beoog om die hulpbronne in fases te ontwikkel deur die drywende produksiebergings- en -aflaai (FPSO) metode, waar die eerste fase die boor en voltooiing van vyf boorgate sal behels wat aan die FPSO gekoppel is. Dit sal hulle in staat stel om vroeë produksie te bewerkstellig, wat benut sal word vir volle veldontwikkeling om later geïmplementeer te word.

ASSESSERING VAN AANSOEK VIR DIE DOEL VAN GOEDKEURING/WEIERING

Die aansoek was op 28 November 2022 aanvaar. Dit word nou onderwerp aan verdere assesserings van verskeie aspekte van die Wet op die Ontwikkeling van Minerale en Petroleumhulpbronnwet (MPRDA) alvorens 'n besluit rakende die goedkeuring of weiering daarvan gemaak word. Die vereistes ingevolge die MPRDA, die Wet op Nasionale Omgewingsbestuurwet (NEMA), 1998 en ander relevante en toepaslike wetgewing sal oorweeg word. Faktore wat onder andere oorweeg sal word, is:

- Finansiële en tegniese vermoë van die JV-vennote om die voorgestelde produksie-operasie optimaal uit te voer;
- Indien die JV-vennote finansiële en andersins voorsiening gemaak het vir voorgeskrewe Maatskaplike en Arbeidsplan;
- Voldoening aan al die vereistes vir die toekenning van omgewingsmagtigings ;
- Betekenisvolle konsultasie met belanghebbende en geaffekteerde partye;
- Indien die toekenning van die produksiereg geleenthede vir histories benadeelde persone wesenlik en sinvol sal uitbrei; en
- Indien die toekenning indiensneming en sosiale en ekonomiese welsyn van Suid-Afrikaners sal bevorder.

Van belang, is dat die aanbeveling om die produksiereg toe te staan of te weier word eers gemaak nadat die besluit vir 'n aansoek om 'n omgewingsmagtiging ingevolge die Omgewingsimpakstudieregulasies, 2014 geneem is. Die JV-vennote is aangeraai om met die aansoek om die omgewingsmagtiging te begin en belangstellende en geaffekteerde persone sal verdere geleentheid kry om kommentaar te lewer tydens die omgewingsimpakbeoordelingsproses.

Azinam South Africa Limited;
Thorbo Petroleum Limited;
Africa Energy South Africa (Pty) Limited;
Panoro 2B Limited; and
Simbo Petroleum No.2 Limited.

PLAN OF AREA SUBJECT TO AN APPLICATION
FOR PRODUCTION RIGHT

Figure A B C D E F G H J K L M N P Q R S T U V
W X Y Z A B1 C B2 D1 E1 F1 G1 H1 J1 K1
Represents Block 2B as per list alongside measuring
3002 274.13 hectares of unalienated seabed being
part of the Economic Exclusion Zone of the
Republic of South Africa for which an application for
a production right is applied for in terms of Section
84 of the Mineral and Petroleum Resources
Development Act, 2002 (28 of 2002)

PLAN PREPARED IN ACCORDANCE WITH
REGULATION 42 OF THE MTRA (Act 16 of 1967)

SCALE 1:500 000 @ A3

PASA REFERENCE NO.

Declassified by: **DATE** 15 November 2012 | 04:52 PST

15 Nov 22

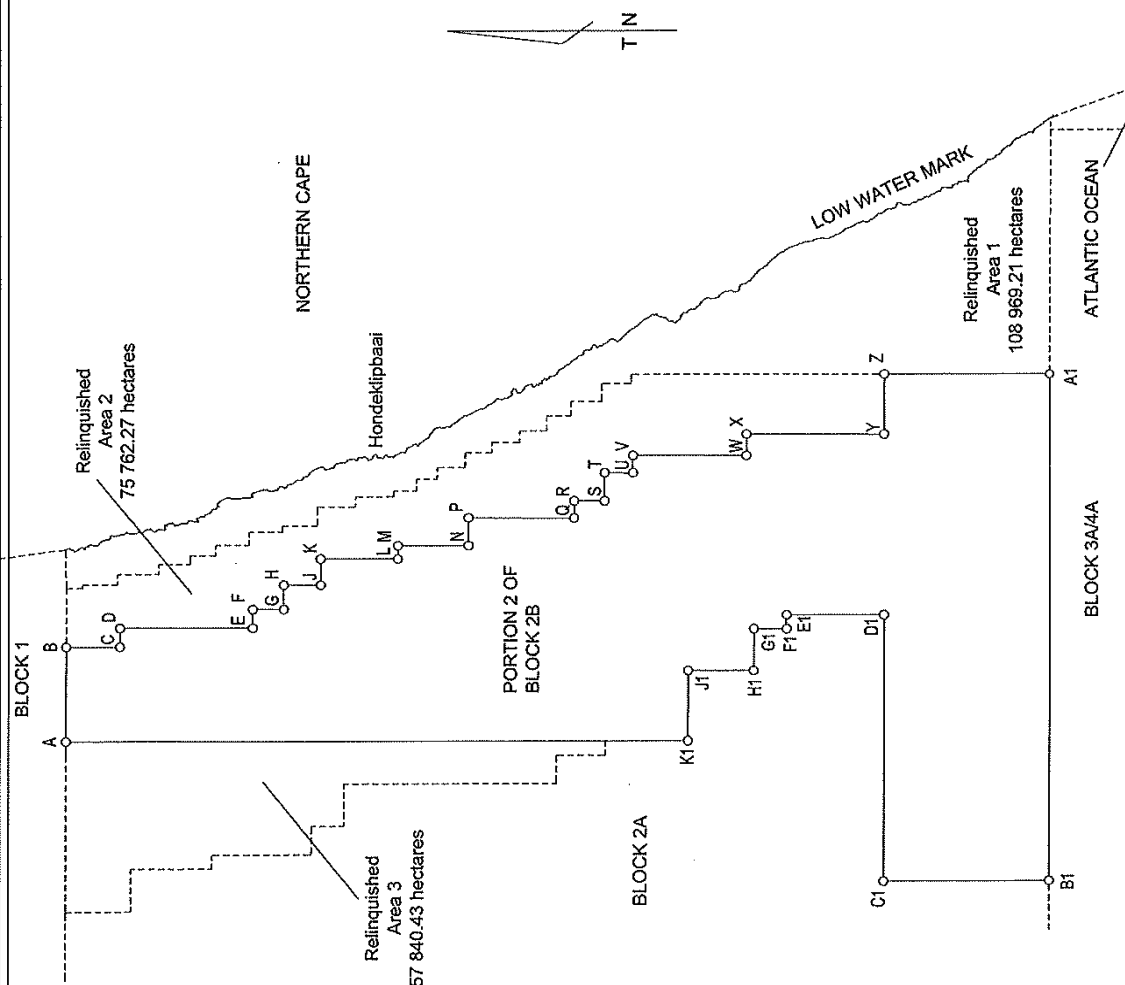
15 Nov 22

PROFESSIONAL REGISTERED SURVEYOR

26 October 2022
Date

Registration No. PLS 1107

CHIEF EXECUTIVE OFFICER PETROLEUM
AGENCY SA: CAPE TOWN



Lloyd & Hill Inc. Professional Land Surveyors 4 Athos Court, Austwick Road, Rondebosch, 7700 Tel: +27 21 686 7500 Email: office@lloydhill.co.za

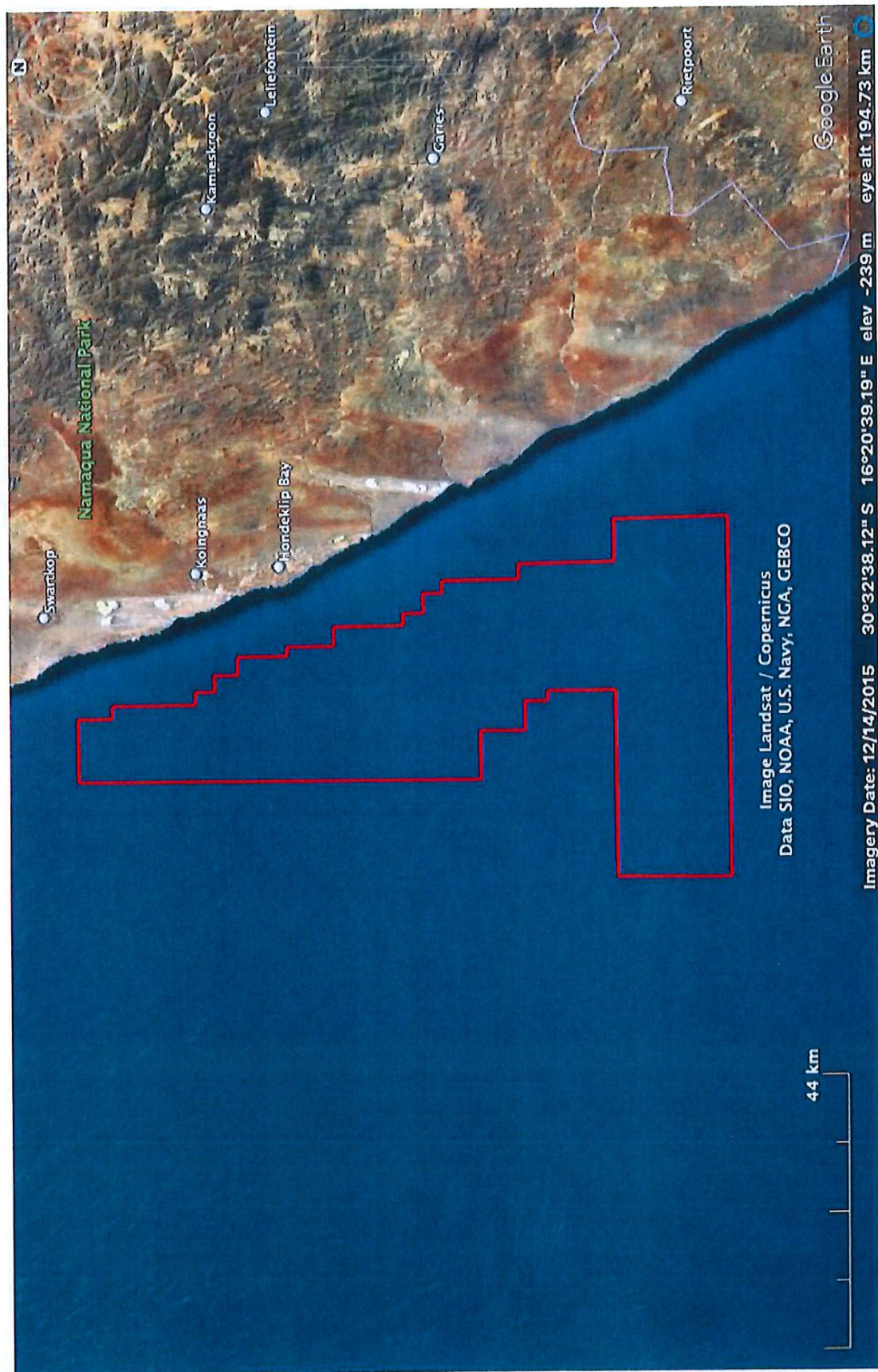


Figure 1. A map drawn to verify the area under application.

Page 2 of 2

Azinam South Africa Limited;
Thombo Petroleum Limited;
Africa Energy South Africa (Pty) Limited;
Panoro 2B Limited; and
Simbo Petroleum No.2 Limited.

PLAN OF AREA SUBJECT TO AN APPLICATION FOR PRODUCTION RIGHT

Figure A B C D E F G H J K L M N P Q R S T U V W
X Y Z A1 B1 C1 D1 E1 F1 G1 H1 J1 K1 represents
Block 2B as per list alongside measuring 302 274,13
hectares of unalienated seabed being part of the
Economic Exclusion Zone of the Republic of South
Africa for which an application for a production right
is applied for in terms of Section 84 of the Mineral
and Petroleum Resources Development Act, 2002
(28 of 2002)

PLAN PREPARED IN ACCORDANCE WITH
REGULATION 42 OF THE MTRA (Act 16 of 1967)

PASA REFERENCE No.

Holder: Asia Energy SIGN 15 November 2022 | 04:52 PST
Holder: Asia Energy SIGN 15 November 2022
Holder: Asia Energy SIGN 15 November 2022
Holder: Asia Energy SIGN 15 November 2022
Holder: Asia Energy SIGN 15 November 2022

PROFESSIONAL REGISTERED SURVEYOR

JW Hill 26 October 2022
DATE

Registration No. PLS 1107

P. Capas SIGN 26 October 2022 DATE
CHIEF EXECUTIVE OFFICER PETROLEUM
AGENCY SA: CAPE TOWN

SIDES Metres	ANGLES OF Direction	CO-ORDINATES System: WGS84	
		Latitude (S)	Longitude (E)
AB	89 59 59	30 00 01.24	16 55 56.94
BC	180 00 00	30 00 01.24	17 02 40.40
CD	90 00 00	30 03 21.26	17 02 40.40
DE	149 59 59	30 03 21.26	17 04 01.85
EF	213 55 59	30 11 28.04	17 04 01.85
FG	346 3 9	30 11 28.04	17 05 21.83
GH	278 0 4	30 13 20.53	17 05 21.83
HJ	415 5 9	30 13 20.53	17 07 05.80
JK	306 0 8	30 15 35.49	17 07 05.80
KL	86 0 3	30 15 35.49	17 09 00.30
LM	152 4 1	30 20 17.70	17 09 00.30
MN	79 34 4	30 20 17.70	17 09 57.36
NP	319 0 1	30 24 35.36	17 09 57.36
PQ	119 83 4	30 24 35.36	17 11 56.88
QR	198 5 2	30 31 04.50	17 11 56.88
RS	345 0 6	30 31 04.50	17 13 11.34
ST	324 2 6	30 32 56.55	17 13 11.34
TU	318 9 5	30 32 56.55	17 15 13.00
UV	200 7 2	30 34 40.12	17 15 13.00
VW	127 14 8	30 34 40.12	17 16 28.33
WX	245 7 3	30 41 33.00	17 16 28.33
XY	156 50 9	30 41 33.00	17 18 00.66
YZ	68 92 8	30 50 01.21	17 18 00.66
ZA1	184 77 6	30 50 01.21	17 22 20.03
A1B1	579 14 2	31 00 01.19	17 22 20.03
B1C1	184 77 1	31 00 01.22	16 45 56.98
C1D1	302 96 6	30 50 01.25	16 45 56.95
D1E1	110 86 1	30 50 01.21	17 04 57.00
E1F1	159 6 2	30 44 01.22	17 04 56.98
F1G1	369 5 4	30 44 01.23	17 03 56.98
G1H1	47 90 4	30 42 01.23	17 03 56.97
H1J1	73 90 6	30 42 01.23	17 00 56.96
J1K1	79 89 3	30 38 01.24	17 00 56.95
K1A	702 10 3	30 38 01.25	16 55 56.94

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